



DELHI TRANSCO LTD.  
STATE LOAD DESPATCH CENTER

No. F.DTL/207/2017-18/Manager(EAC)/02/122

ISSUE DATE 26-05-2017  
DUE DATE 03-06-2017

To

General Manager (Commercial), NTPC  
General Manager, Badarpur Thermal Power Station  
Managing Director (IPGCL/PPCL)  
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002  
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019  
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092  
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009  
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd  
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd  
Surya Shanker Benerji, GM (Finance & Accounts)BSES Yamuna Power Ltd.  
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd  
The Secretary, NDMC  
G.E (Utilities),Electric Supply  
HoD (PP&Gen), TPDDL  
General Manager Bawana Power Project ,PPCL  
Sh. Iype George ,MSW Solutions Limited.BAWANA

**Sub.: Account of Deviation Charges for the period 06.03.2017 to 12.03.2017. (Week No.50/F.Y. 2016-17).**

Sir,

Please find herewith with the Statement of Deviation charges for the Week-50/FY16-17 .

The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35MW Auxiliary power is allocated to IP from GT at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs. Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.85% (w.e.f. 04.07.2016)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note : DSM Account(infirm power) of MSW Solutions Limited.BAWANA is also issued w.e.f.09july2016(week15,FY-16-17)

The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017

DSM Account of MSW Solution Limited Bawana is now no longer to maintained as per DERC Order F.11(1394)/DERC/2016-17/5288 Petition No. 27/2016 dated 22.02.2017 wef 10jan2017

Copy for favour of kind information to:

Secretary, DERC  
Member Secretary, NRPC  
General Manager, NRLDC  
Director (Operations), DTL  
E.D.(T),SLDC  
General Manager (O&M), DTL  
General Manager (C&RA)  
Dy. General Manager (SCADA)  
Dy. General Manager (Metering & Protection), DTL  
DGM (SO),DTL

Yours faithfully

Manager (Energy Accounting)

DELHI TRANSCO LTD.  
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**Deviation Settlement Account issued by Delhi SLDC for the period of  
06.03.2017 to 12.03.2017(Week 50/16-17)**

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Deviation Tariff structure for the Week

Average Frequency of time-block

50.05 Hz and above

Below 50.05 Hz and upto 50.00 Hz

Below 50.00 Hz

Below 49.7 Hz

Deviation Cap Rate

Deviation charges for UD/Over Injection

Deviation Rate (P/kWh)

0

Linear in 0.01 Hz steps @ 35.60 P/kWh for each step

Linear in 0.01 Hz steps @ 20.84 P/kWh for each step

824.04 Ps/unit

303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas

no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above\***

In Excess of 12%(or 150 MW) & upto 15%

of Schedule (or upto 200 MW)

In Excess of 15%(or 200 MW) & upto 20%

of Schedule (or upto 250 MW)

In Excess of 20%(or 250 MW)

Equivalent to 20% of the charges for Deviation corresponding to avg frequency of

the time block/Cap rate which ever is applicable

Equivalent to 40% of the charges for Deviation corresponding to avg frequency of

the time block/Cap rate which ever is applicable

Equivalent to 100% of the charges for Deviation corresponding to avg frequency of

the time block/Cap rate which ever is applicable

\*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f 30.05.2016 as per amendment of DSM regulation 06.05.2016

**Additional Deviation Charges  
(Below 49.7 Hz)**

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of  
06.03.2017 to 12.03.2017(Week 50/16-17)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	Devi Amount in Rs Lakhs	Add Devi Amount in Rs Lakhs	Adj on A/C of NUC.Stn in Rs Lakhs	Net Deviation Amount in Rs Lakhs
6	47.429080	48.302959	0.873879	19.88132	0	0.28793	20.16925
7	48.618624	49.648009	1.029385	19.58438	0.01	0.50595	20.10033
8	48.660781	51.084473	2.423692	66.23226	7.37638	1.00941	74.61805
9	49.544615	49.756158	0.211543	1.90418	0	0.53327	2.43745
10	50.089368	49.881250	-0.208118	3.56947	0.5308	0.0204	4.12067
11	49.542734	49.793104	0.25037	11.32401	0.66126	-0.39774	11.58753
12	44.504030	44.108634	-0.395396	-3.92308	0.62579	-0.08816	-3.38545
	338.389232	342.574587	4.185355	118.57254	9.20423	1.87106	129.64783

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	NET Deviation
1	I.P.STN	-1.02388	0.00000	0.00000	-1.02388
2	RPH	-0.58791	0.00000	0.00000	-0.58791
3	G.T.STN.	-0.87228	0.00000	0.00000	-0.87228
	<b>IPGCL</b>	<b>-2.48407</b>	<b>0.00000</b>	<b>0.00000</b>	<b>-2.48407</b>
4	PRAGATI GT	-1.54372	0.00000	0.00000	-1.54372
5	BAWANA	-5.38917	0.00000	0.00105	-5.38812
	<b>PPCL</b>	<b>-6.93289</b>	<b>0.00000</b>	<b>0.00105</b>	<b>-6.93184</b>
6	BTPS	0.00000	18.34473	0.00000	18.34473
7	BYPL	0.00000	34.89842	2.46860	37.36702
8	BRPL	0.00000	43.69883	4.92003	48.61886
9	TPDDL	0.00000	34.56908	4.95607	39.52515
10	NDMC	0.00000	0.06707	0.00028	0.06735
11	MES	0.00000	2.08777	0.00000	2.08777
	<b>TOTAL</b>	<b>-9.41695</b>	<b>133.66590</b>	<b>12.34603</b>	<b>136.59498</b>

Note

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
06.03.2017 to 12.03.2017(Week 50/16-17)

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ABSTRACT OF UTILITY-WISE Deviation CHARGES

**FOR PAYMENT PURPOSE**

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	1.02388	0.00000	-1.02388
2	RPH	0.58791	0.00000	-0.58791
3	G.T.STN.	0.87228	0.00000	-0.87228
A)	<b>IPGCL</b>	<b>2.48407</b>	<b>0.00000</b>	<b>-2.48407</b>
4	PRAGATI GT	1.54372	0.00000	-1.54372
5	Bawana	5.38812	0.00000	-5.38812
B)	<b>PPCL</b>	<b>6.93184</b>	<b>0.00000</b>	<b>-6.93184</b>
6	BTPS	0.00000	18.34473	18.34473
7	BYPL	0.00000	37.36702	37.36702
8	BRPL	0.00000	48.61886	48.61886
9	TPDDL	0.00000	39.52515	39.52515
10	NDMC	0.00000	0.06735	0.06735
11	MES	0.00000	2.08777	2.08777
C)	Total Delhi Deviation Amount	9.41591	146.01088	136.59498
12	Regional Deviation NRPC	129.64783	0.00000	-129.64783
13	Add Devi Amount	12.34603	0.00000	-12.34603

Note

- ii) (-)ve indicates amount receivable by the Utility.  
iii) (+)ve indicates amount payable by the Utility.

**Avg Trans. Loss in the STU during the period of A/c**

0.80

<b>(i)</b>	<b>Actual drawal from the grid in MUs</b>	342.574587
<b>(ii)</b>	<b>Actual Ex-bus generation with in Delhi in MUs</b>	
	(a) RPH	-0.083481
	(b) GT	13.381337
	(c) Pargati	18.613662
	(d) BTPS	-1.000759
	(e) Bawana	41.366849
	<b>Total</b>	<b>72.277608</b>
<b>(iii)</b>	<b>Total Input to Delhi at DTL periphery in MUs((i)+(ii))</b>	<b>414.852195</b>
<b>(iv)</b>	<b>Actual Drawal of Distribution licensees /Deemed licensees &amp; IP Station</b>	
	(a) TPDDL	135.485086
	(b) BRPL	161.583354
	(c) BYPL	92.289671
	(d) NDMC	18.839608
	(e) MES	3.322136
	(f) IP	0.000283
	<b>Total</b>	<b>411.520138</b>
<b>(v)</b>	<b>Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus</b>	<b>3.332057</b>
<b>(vi)</b>	<b>Trans. Loss((v)*100/(iii)) in %</b>	<b>0.80</b>

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
08.03.2017	from 57 to 69	Bawana	Grid Disturbance at 400KV Mundka-Bawana Circuit No.-I.

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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
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A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
6-Mar-17	19.438607	19.810828	0.37222	7.47537	0.34180	7.81717
7-Mar-17	20.166048	20.502111	0.33606	6.68489	0.04807	6.73296
8-Mar-17	19.451379	20.065026	0.61365	16.91295	3.46662	20.37957
9-Mar-17	19.911526	20.072530	0.16100	2.59558	0.06598	2.66156
10-Mar-17	20.258669	20.233731	-0.02494	3.61823	0.71991	4.33813
11-Mar-17	18.691174	18.392985	-0.29819	0.04614	0.27429	0.32042
12-Mar-17	16.685669	16.407876	-0.27779	-2.76407	0.03941	-2.72467
Total	134.603072	135.485086	0.88201	34.56908	4.95607	39.52515

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
6-Mar-17	22.686353	23.467426	0.78107	15.80218	0.23858	16.04077
7-Mar-17	23.316795	23.811479	0.49468	9.77321	0.12616	9.89937
8-Mar-17	22.896158	23.902751	1.00659	27.30912	4.36237	31.67149
9-Mar-17	23.701460	23.576769	-0.12469	-2.79322	0.00000	-2.79322
10-Mar-17	24.042143	23.765726	-0.27642	-2.09997	0.00000	-2.09997
11-Mar-17	22.927589	22.561518	-0.36607	-3.59429	0.03775	-3.55654
12-Mar-17	20.688618	20.497686	-0.19093	-0.69821	0.15517	-0.54304
Total	160.259116	161.583354	1.32424	43.69883	4.92003	48.61886

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
6-Mar-17	13.056071	12.991121	-0.06495	-0.75220	0.00000	-0.75220
7-Mar-17	12.765652	13.115783	0.35013	6.85672	0.00022	6.85694
8-Mar-17	12.948582	13.715683	0.76710	19.32385	2.43507	21.75892
9-Mar-17	13.560074	13.644799	0.08472	1.47233	0.01306	1.48539
10-Mar-17	13.567034	13.734211	0.16718	2.76471	0.00176	2.76647
11-Mar-17	13.034508	13.217203	0.18270	2.58825	0.00936	2.59762
12-Mar-17	11.695842	11.870871	0.17503	2.64476	0.00913	2.65389
Total	90.627763	92.289671	1.66191	34.89842	2.46860	37.36702

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
6-Mar-17	3.010131	2.801814	-0.20832	-3.32111	0.00000	-3.32111
7-Mar-17	2.986319	2.850535	-0.13578	-2.91250	0.00000	-2.91250
8-Mar-17	2.891449	2.877612	-0.01384	1.12850	0.00000	1.12850
9-Mar-17	2.947810	2.891439	-0.05637	-1.40716	0.00000	-1.40716
10-Mar-17	2.965046	2.856115	-0.10893	-1.00293	0.00000	-1.00293
11-Mar-17	1.828290	2.397188	0.56890	10.32783	0.00028	10.32811
12-Mar-17	2.367473	2.164905	-0.20257	-2.74557	0.00000	-2.74557
Total	18.996518	18.839608	-0.15691	0.06707	0.00028	0.06735

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E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
6-Mar-17	0.491848	0.487533	-0.00432	0.02893	0.00000	0.02893
7-Mar-17	0.492311	0.483019	-0.00929	-0.32238	0.00000	-0.32238
8-Mar-17	0.475770	0.487483	0.01171	0.53857	0.00000	0.53857
9-Mar-17	0.493163	0.486022	-0.00714	-0.12601	0.00000	-0.12601
10-Mar-17	0.505687	0.495304	-0.01038	-0.01955	0.00000	-0.01955
11-Mar-17	0.377351	0.454099	0.07675	1.48549	0.00000	1.48549
12-Mar-17	0.400744	0.428676	0.02793	0.50272	0.00000	0.50272
Total	3.236875	3.322136	0.08526	2.08777	0.00000	2.08777

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
6-Mar-17	0.008400	0.000104	-0.00830	-0.16274	0.00000	-0.16274
7-Mar-17	0.008400	0.000123	-0.00828	-0.16504	0.00000	-0.16504
8-Mar-17	0.008400	0.000056	-0.00834	-0.19510	0.00000	-0.19510
9-Mar-17	0.008400	0.000000	-0.00840	-0.14623	0.00000	-0.14623
10-Mar-17	0.008400	0.000000	-0.00840	-0.10281	0.00000	-0.10281
11-Mar-17	0.008400	0.000000	-0.00840	-0.13309	0.00000	-0.13309
12-Mar-17	0.008400	0.000000	-0.00840	-0.11887	0.00000	-0.11887
Total	0.058800	0.000283	-0.05852	-1.02388	0.00000	-1.02388

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
6-Mar-17	1.895000	1.884877	-0.01012	0.12759	0.00000	0.12759
7-Mar-17	1.899000	1.894012	-0.00499	0.12559	0.00000	0.12559
8-Mar-17	1.920000	1.925244	0.00524	-0.15605	0.00000	-0.15605
9-Mar-17	1.920000	1.922268	0.00227	-0.04035	0.00000	-0.04035
10-Mar-17	1.954500	2.017403	0.06290	-0.95810	0.00000	-0.95810
11-Mar-17	1.839000	1.844953	0.00595	0.12781	0.00000	0.12781
12-Mar-17	1.886500	1.892580	0.00608	-0.09878	0.00000	-0.09878
Total	13.314000	13.381337	0.06734	-0.87228	0.00000	-0.87228

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
6-Mar-17	-0.016800	-0.012021	0.00478	-0.09059	0.00000	-0.09059
7-Mar-17	-0.016800	-0.011700	0.00510	-0.10275	0.00000	-0.10275
8-Mar-17	-0.016800	-0.012097	0.00470	-0.10280	0.00000	-0.10280
9-Mar-17	-0.016800	-0.013548	0.00325	-0.07558	0.00000	-0.07558
10-Mar-17	-0.016800	-0.011227	0.00557	-0.06335	0.00000	-0.06335
11-Mar-17	-0.016800	-0.011606	0.00519	-0.07495	0.00000	-0.07495
12-Mar-17	-0.016800	-0.011282	0.00552	-0.07789	0.00000	-0.07789
Total	-0.117600	-0.083481	0.03412	-0.58791	0.00000	-0.58791

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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
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I) Deviation FOR PRAGATI

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
6-Mar-17	3.770000	3.779784	0.00978	-0.08548	0.00000	-0.08548
7-Mar-17	3.726500	3.740202	0.01370	-0.21482	0.00000	-0.21482
8-Mar-17	3.721000	3.732132	0.01113	-0.51459	0.00000	-0.51459
9-Mar-17	3.767000	3.779046	0.01205	-0.12669	0.00000	-0.12669
10-Mar-17	3.639500	3.673110	0.03361	-0.33316	0.00000	-0.33316
11-Mar-17	-0.062250	-0.046344	0.01591	-0.21936	0.00000	-0.21936
12-Mar-17	-0.048000	-0.044268	0.00373	-0.04962	0.00000	-0.04962
Total	18.513750	18.613662	0.09991	-1.54372	0.00000	-1.54372

J) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
6-Mar-17	0.000000	-0.120872	-0.12087	2.26855	0.00000	2.26855
7-Mar-17	0.000000	-0.131040	-0.13104	2.02933	0.00000	2.02933
8-Mar-17	0.000000	-0.146437	-0.14644	2.31375	0.00000	2.31375
9-Mar-17	0.000000	-0.147154	-0.14715	2.29459	0.00000	2.29459
10-Mar-17	0.000000	-0.152512	-0.15251	3.37852	0.00000	3.37852
11-Mar-17	0.000000	-0.148588	-0.14859	3.58384	0.00000	3.58384
12-Mar-17	0.000000	-0.154155	-0.15416	2.47616	0.00000	2.47616
Total	0.000000	-1.000759	-1.00076	18.34473	0.00000	18.34473

k) Deviation FOR BAWANA

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
6-Mar-17	6.000000	6.041790	0.04179	-0.74219	0.00000	-0.74219
7-Mar-17	6.000000	6.050608	0.05061	-1.00153	0.00000	-1.00153
8-Mar-17	5.081325	5.110626	0.02930	-1.13347	0.00105	-1.13242
9-Mar-17	6.018750	6.036200	0.01745	-0.34885	0.00000	-0.34885
10-Mar-17	6.000000	6.037404	0.03740	-0.53552	0.00000	-0.53552
11-Mar-17	6.000000	6.039927	0.03993	-0.83759	0.00000	-0.83759
12-Mar-17	6.000000	6.050294	0.05029	-0.79002	0.00000	-0.79002
Total	41.100075	41.366849	0.26677	-5.38917	0.00105	-5.38812

NOTE

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017